



ENERGY NOTES

Rates Edition

FPL bills through 2020 will still be well **BELOW NATIONAL AVERAGE**

Proposed rate changes will help keep your energy service reliable and bills low

Latest typical small business bill comparisons

National Average

\$202.02

Florida Average

\$185.53

FPL Bill

\$144.88

» Data source: FPL bill based on rates effective April 2016. Edison Electric Institute (EEI) Typical Bills and Average Rates Report for Summer 2015 based on utility rates effective July 2015. Averages only include utilities that report their rates to EEI and may not be all-inclusive.
» FPL bills include the state gross receipts tax but do not include credits, local taxes or fees that may be applicable in some jurisdictions.

We work hard every day to provide you with electric service that's cleaner and more reliable than ever before, at a price that's lower than it was a decade ago and among the lowest in the nation. The benefits we deliver to your business are the direct results of smart, long-term investments we've made in advanced technologies and cost-saving efficiencies. In order to support continued investments in our infrastructure that will improve electric service reliability, reduce emissions, enhance generation fuel efficiency, and strengthen our electric system to make it more resilient in severe weather, we filed a comprehensive four-year rate plan with the Florida Public Service Commission for new base rates that would begin in 2017.

Our proposed plan would phase in three base rate adjustments over a four-year period, starting in 2017. Based on our current projections for fuel and other costs, we estimate typical business customer bills to increase approximately 2 to 6 percent annually from 2016-2020, depending on the rate class. Even with the change, we estimate that typical business customer bills in 2020 will still be lower than they were in 2006, and will remain among the lowest in the state and nation based on current bill comparisons.

The proposed plan is designed to continue supporting investments that result in tangible benefits for your business while providing longer-term cost certainty and service that is ranked among the cleanest and most reliable in the nation. To learn more about our rate request, visit: [» FPL.com/answers](http://FPL.com/answers)

Summary of service charges

Type of Service Charge	Current Charge	Proposed 2017 Charge	Proposed 2018 Charge
Initial Service Connect – New premise	\$14.88	\$25	\$25
Service Connect – Existing premise	\$14.88	\$12	\$12
Reconnection of Service – Non-payment	\$17.66	\$13	\$13
Late Payment – For payments received after the due date	Greater \$5 or 1.5% applied to any past-due unpaid balance	No change	No change
Return Payment – Charge for a check returned by the bank	\$25 if \$50 or less \$30 if \$50.01 – \$300 \$40 if \$300.01 – \$800 5% if greater than \$800	No change	No change
Field Collection – For payment collection on a delinquent account	\$5.11	\$49	\$48
Meter Tampering – Charge for tampering with meter	NA	\$200 Residential & Non-Demand Commercial / \$1,000 Commercial	\$200 Residential & Non-Demand Commercial / \$1,000 Commercial

Business rates summary

Rate Code	Type of Charge	Current Rate	Proposed Base Rate		
			Jan. 1, 2017	Jan. 1, 2018	June 1, 2019
GS-1	General Service Non-Demand (0-20 kW)				
	Customer Charge/Minimum				
	Metered	\$7.75	\$11.00	\$12.00	\$12.36
	Unmetered	\$1.00	\$6.00	\$7.00	\$7.21
	Base Energy Charge (¢ per kWh)	5.384	5.610	5.791	5.964
GST-1	General Service Non-Demand - Time of Use (0-20 kW)				
	Customer Charge/Minimum	\$15.21	\$11.00	\$12.00	\$12.36
	with \$447.87 Lump-Sum Metering Payment	\$7.75	N/A	N/A	N/A
	Base Energy Charge (¢ per kWh)				
	On-Peak	9.911	10.354	10.692	11.012
	Off-Peak	3.358	3.549	3.662	3.772
GSD-1	General Service Demand (21-499 kW)				
	Customer Charge	\$20.24	\$25.00	\$25.00	\$25.75
	Demand Charge (\$/kW)	\$8.26	\$10.40	\$10.70	\$11.02
	Base Energy Charge (¢ per kWh)	1.934	2.311	2.387	2.458
	Minimum	\$193.70	\$243.40	\$249.70	\$257.17
GSDT-1	General Service Demand - Time of Use (21-499 kW)				
	Customer Charge	\$26.97	\$25.00	\$25.00	\$25.75
	Demand Charge - On-Peak (\$/kW)	\$8.26	\$10.40	\$10.70	\$11.02
	Base Energy Charge (¢ per kWh)				
	On-Peak	4.114	4.712	4.869	5.015
	Off-Peak	1.045	1.248	1.288	1.327
GSLD-1	General Service Large Demand (500-1,999 kW)				
	Customer Charge	\$61.83	\$75.00	\$75.00	\$77.25
	Demand Charge (\$/kW)	\$9.47	\$12.60	\$13.40	\$13.80
	Base Energy Charge (¢ per kWh)	1.430	1.834	1.954	2.013
	Minimum	\$4,796.83	\$6,375.00	\$6,775.00	\$6,977.25
GSLDT-1	General Service Large Demand - Time of Use (500-1,999 kW)				
	Customer Charge	\$61.83	\$75.00	\$75.00	\$77.25
	Demand Charge - On-Peak (\$/kW)	\$9.47	\$12.60	\$13.40	\$13.80
	Base Energy Charge (¢ per kWh)				
	On-Peak	2.380	3.025	3.222	3.318
	Off-Peak	1.035	1.314	1.400	1.442
	Minimum	\$4,796.83	\$6,375.00	\$6,775.00	\$6,977.25
CS-1	Curtaillable Service (500-1,999 kW)				
	Customer Charge	\$89.93	\$100.00	\$100.00	\$102.99
	Demand Charge (\$/kW)	\$9.47	\$12.60	\$13.40	\$13.80
	Base Energy Charge (¢ per kWh)	1.430	1.834	1.954	2.013
	Monthly Credit (\$ per kW)	-1.93	-1.93	-1.93	-1.99
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 12 Months (per kW)	\$1.93	\$1.93	\$1.93	\$1.99
	Penalty Charge - Current Month (per kW)	\$4.16	\$4.16	\$4.16	\$4.28
	Early Termination Penalty Charge (per kW)	\$1.23	\$1.23	\$1.23	\$1.27
	Minimum	\$4,824.93	\$6,400.00	\$6,800.00	\$7,002.99
CST-1	Curtaillable Service - Time of Use (500-1,999 kW)				
	Customer Charge	\$89.93	\$100.00	\$100.00	\$102.99
	Demand Charge - On-Peak (\$/kW)	\$9.47	\$12.60	\$13.40	\$13.80
	Base Energy Charge (¢ per kWh)				
	On-Peak	2.380	3.025	3.222	3.318
	Off-Peak	1.035	1.314	1.400	1.442
	Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.93)	(\$1.99)
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 12 Months (per kW)	\$1.93	\$1.93	\$1.93	\$1.99
	Penalty Charge - Current Month (per kW)	\$4.16	\$4.16	\$4.16	\$4.28
Early Termination Penalty Charge (per kW)	\$1.23	\$1.23	\$1.23	\$1.27	
	Minimum	\$4,824.93	\$6,400.00	\$6,800.00	\$7,002.99

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rate		
			Jan. 1, 2017	Jan. 1, 2018	June 1, 2019
GSLD-2	General Service Large Demand (2,000 kW +)				
	Customer Charge	\$219.22	\$250.00	\$275.00	\$283.23
	Demand Charge (\$/kW)	\$9.80	\$13.20	\$14.10	\$14.52
	Base Energy Charge (c per kWh)	1.287	1.665	1.777	1.830
	Minimum	\$19,819.22	\$26,650.00	\$28,475.00	\$29,323.23
GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)				
	Customer Charge	\$219.22	\$250.00	\$275.00	\$283.23
	Demand Charge - On-Peak (\$/kW)	\$9.80	\$13.20	\$14.10	\$14.52
	Base Energy Charge (c per kWh)				
	On-Peak	2.041	2.615	2.785	2.868
	Off-Peak	1.003	1.291	1.380	1.421
CS-2	Curtailable Service (2,000 kW +)				
	Customer Charge	\$247.32	\$275.00	\$300.00	\$308.98
	Demand Charge (\$/kW)	\$9.80	\$13.20	\$14.10	\$14.52
	Base Energy Charge (c per kWh)	1.287	1.665	1.777	1.830
	Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.93)	(\$1.99)
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 12 Months (per kW)	\$1.93	\$1.93	\$1.93	\$1.99
	Penalty Charge - Current Month (per kW)	\$4.16	\$4.16	\$4.16	\$4.28
	Early Termination Penalty Charge (per kW)	\$1.23	\$1.23	\$1.23	\$1.27
	Minimum	\$19,847.32	\$26,675.00	\$28,500.00	\$29,348.98
CST-2	Curtailable Service - Time of Use (2,000 kW +)				
	Customer Charge	\$247.32	\$275.00	\$300.00	\$308.98
	Demand Charge - On-Peak (\$/kW)	\$9.80	\$13.20	\$14.10	\$14.52
	Base Energy Charge (c per kWh)				
	On-Peak	2.041	2.615	2.785	2.868
	Off-Peak	1.003	1.291	1.38	1.421
	Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.93)	(\$1.99)
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 12 Months (per kW)	\$1.93	\$1.93	\$1.93	\$1.99
	Penalty Charge - Current Month (per kW)	\$4.16	\$4.16	\$4.16	\$4.28
GSLD-3	General Service Large Demand (2,000 kW +)				
	Customer Charge	\$1,620.94	\$3,075.00	\$3,125.00	\$3,218.56
	Demand Charge (\$/kW)	\$7.69	\$10.40	\$10.40	\$10.71
	Base Energy Charge (c per kWh)	0.932	1.169	1.195	1.231
	GSLDT-3	General Service Large Demand - Time of Use (2,000 kW +)			
Customer Charge		\$1,620.94	\$3,075.00	\$3,125.00	\$3,218.56
Demand Charge - On-Peak (\$/kW)		\$7.69	\$10.40	\$10.40	\$10.71
Base Energy Charge (c per kWh)					
On-Peak		1.043	1.286	1.354	1.395
Off-Peak		0.892	1.127	1.138	1.172
CS-3	Curtailable Service (2,000 kW +)				
	Customer Charge	\$1,649.04	\$3,100.00	\$3,150.00	\$3,244.31
	Demand Charge (\$/kW)	\$7.69	\$10.40	\$10.40	\$10.71
	Base Energy Charge (c per kWh)	0.932	1.169	1.195	1.231
	Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.93)	(\$1.99)
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 12 Months (per kW)	\$1.93	\$1.93	\$1.93	\$1.99
CST-3	Curtailable Service - Time of Use (2,000 kW +)				
	Customer Charge	\$1,649.04	\$3,100.00	\$3,150.00	\$3,244.31
	Demand Charge - On-Peak (\$/kW)	\$7.69	\$10.40	\$10.40	\$10.71
	Base Energy Charge (c per kWh)				
	On-Peak	1.043	1.286	1.354	1.395
	Off-Peak	0.892	1.127	1.138	1.172
	Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.93)	(\$1.99)
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 12 Months (per kW)	\$1.93	\$1.93	\$1.93	\$1.99
	Penalty Charge - Current Month (per kW)	\$4.16	\$4.16	\$4.16	\$4.28
OS-2	Sports Field Service				
	Customer Charge	\$115.80	\$150.00	\$150.00	\$154.49
	Base Energy Charge (c per kWh)	6.784	7.895	8.409	8.661
MET	Metropolitan Transit Service				
	Customer Charge	\$449.67	\$725.00	\$775.00	\$798.20
	Base Demand Charge (\$/kW)	\$11.85	\$13.90	\$14.30	\$14.73
	Base Energy Charge (c per kWh)	1.661	1.875	1.932	1.990
CILC-1	Commercial/Industrial Load Control Program				
	Customer Charge				
	(G) 200-499 kW	\$112.42	\$125.00	\$150.00	\$154.49
	(D) Above 500 kW	\$168.63	\$275.00	\$300.00	\$308.98
	(T) Transmission	\$2,220.26	\$3,200.00	\$3,275.00	\$3,373.05

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rate		
			Jan. 1, 2017	Jan. 1, 2018	June 1, 2019
CILC-1 (Cont.)	Base Demand Charge (\$/kW)				
	Per kW of Max Demand All kW				
	(G) 200-499 kW	\$3.82	\$4.90	\$5.10	\$5.25
	(D) Above 500 kW	\$3.49	\$5.50	\$5.90	\$6.08
	(T) Transmission	None	None	None	None
	Per kW of Load Control On-Peak				
	(G) 200-499 kW	\$1.97	\$3.30	\$3.40	\$3.50
	(D) Above 500 kW	\$1.97	\$4.00	\$4.30	\$4.43
	(T) Transmission	\$1.97	\$4.40	\$4.50	\$4.63
	Per kW of Firm On-Peak Demand				
	(G) 200-499 kW	\$8.73	\$12.00	\$12.40	\$12.77
	(D) Above 500 kW	\$8.51	\$14.20	\$15.30	\$15.76
	(T) Transmission	\$8.65	\$16.40	\$16.90	\$17.41
	Base Energy Charge (¢ per kWh)				
	On-Peak				
	(G) 200-499 kW	1.425	1.828	1.899	1.956
	(D) Above 500 kW	0.822	1.272	1.381	1.422
	(T) Transmission	0.731	1.307	1.351	1.391
	Off-Peak				
	(G) 200-499 kW	1.425	1.828	1.899	1.956
	(D) Above 500 kW	0.822	1.272	1.381	1.422
	(T) Transmission	0.731	1.307	1.351	1.391
	Excess Firm Demand				
Up to prior 60 months of service					
Penalty Charge per kW for Each Month of Rebilling	\$1.08	\$1.08	\$1.08	\$1.11	
Commercial/Industrial Demand Reduction Rider					
Monthly Administrative Adder					
GSD-1	\$84.31	\$100.00	\$100.00	\$102.99	
GSDT-1	\$84.31	\$100.00	\$100.00	\$102.99	
GSLD-1, GSLDT-1	\$140.52	\$150.00	\$150.00	\$154.49	
GSLD-2, GSLDT-2	\$56.21	\$75.00	\$75.00	\$77.25	
GSLD-3, GSLDT-3	\$533.99	\$125.00	\$150.00	\$154.49	
Utility Control Demand Credit \$/kW	(\$8.20)	(\$5.26)	(\$5.26)	(\$5.42)	
Excess Firm Demand					
Up to 60 Months of Service					
Penalty Charge per kW for Each Month of Rebilling	\$8.20	\$5.26	\$5.26	\$5.42	
Street Lighting					
Charges for FPL-Owned Units					
Total Cost (Fixture, Maintenance and Energy Non-Fuel)					
Sodium Vapor 6,300 lu 70 Watts	\$6.52	\$6.81	\$6.90	\$7.11	
Sodium Vapor 9,500 lu 100 Watts	\$6.93	\$7.31	\$7.43	\$7.66	
Sodium Vapor 16,000 lu 150 Watts	\$7.60	\$8.14	\$8.30	\$8.55	
Sodium Vapor 22,000 lu 200 Watts	\$10.98	\$11.76	\$11.99	\$12.35	
Sodium Vapor 50,000 lu 400 Watts	\$13.26	\$14.69	\$15.08	\$15.53	
Sodium Vapor 12,800 lu 150 Watts	\$7.99	N/A	N/A	N/A	
Sodium Vapor 27,500 lu 250 Watts	\$12.38	\$13.39	\$13.68	\$14.09	
Sodium Vapor 140,000 lu 1,000 Watts	\$25.87	\$29.36	\$30.29	\$31.21	
Mercury Vapor 6,000 lu 140 Watts	\$6.42	\$6.96	\$7.12	\$7.33	
Mercury Vapor 8,600 lu 175 Watts	\$6.88	\$7.55	\$7.74	\$7.97	
Mercury Vapor 11,500 lu 250 Watts	\$10.45	\$11.35	\$11.61	\$11.96	
Mercury Vapor 21,500 lu 400 Watts	\$11.92	\$13.28	\$13.66	\$14.07	
Mercury Vapor 39,500 lu 700 Watts	\$18.79	N/A	N/A	N/A	
Mercury Vapor 60,000 lu 1,000 Watts	\$21.98	N/A	N/A	N/A	
Incandescent 1,000 lu 103 Watts	\$7.79	N/A	N/A	N/A	
Incandescent 2,500 lu 202 Watts	\$8.26	N/A	N/A	N/A	
Incandescent 4,000 lu 327 Watts	\$9.90	N/A	N/A	N/A	
Charge for Customer-Owned Units					
Relamping and Energy					
Sodium Vapor 6,300 lu 70 Watts	\$2.66	\$2.90	\$2.96	\$3.05	
Sodium Vapor 9,500 lu 100 Watts	\$3.00	\$3.33	\$3.42	\$3.52	
Sodium Vapor 16,000 lu 150 Watts	\$3.55	\$4.04	\$4.17	\$4.29	
Sodium Vapor 22,000 lu 200 Watts	\$4.81	\$5.53	\$5.72	\$5.89	
Sodium Vapor 50,000 lu 400 Watts	\$7.03	\$8.40	\$8.75	\$9.01	
Sodium Vapor 12,800 lu 150 Watts	\$3.74	N/A	N/A	N/A	
Sodium Vapor 27,500 lu 250 Watts	\$5.80	\$6.74	\$6.99	\$7.20	
Sodium Vapor 140,000 lu 1,000 Watts	\$16.07	\$19.43	\$20.29	\$20.90	
Mercury Vapor 6,000 lu 140 Watts	\$3.38	\$3.88	\$4.01	\$4.13	
Mercury Vapor 8,600 lu 175 Watts	\$3.79	\$4.42	\$4.58	\$4.72	
Mercury Vapor 11,500 lu 250 Watts	\$5.28	\$6.12	\$6.34	\$6.53	
Mercury Vapor 21,500 lu 400 Watts	\$6.78	\$8.08	\$8.42	\$8.67	
Mercury Vapor 39,500 lu 700 Watts	\$11.45	N/A	N/A	N/A	
Mercury Vapor 60,000 lu 1,000 Watts	\$14.55	N/A	N/A	N/A	
Incandescent 1,000 lu 103 Watts	\$4.70	N/A	N/A	N/A	
Incandescent 2,500 lu 202 Watts	\$5.70	N/A	N/A	N/A	
Incandescent 4,000 lu 327 Watts	\$7.04	N/A	N/A	N/A	
Fluorescent 19,800 lu 300 Watts	\$5.33	N/A	N/A	N/A	

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rate			
			Jan. 1, 2017	Jan. 1, 2018	June 1, 2019	
SL-1 (Cont.)	Energy Only					
	Sodium Vapor 6,300 lu 70 Watts	\$0.80	\$1.04	\$1.10	\$1.13	
	Sodium Vapor 9,500 lu 100 Watts	\$1.13	\$1.46	\$1.55	\$1.60	
	Sodium Vapor 16,000 lu 150 Watts	\$1.65	\$2.14	\$2.27	\$2.34	
	Sodium Vapor 22,000 lu 200 Watts	\$2.42	\$3.14	\$3.33	\$3.43	
	Sodium Vapor 50,000 lu 400 Watts	\$4.63	\$6.00	\$6.35	\$6.54	
	Sodium Vapor 12,800 lu 150 Watts	\$1.65	N/A	N/A	N/A	
	Sodium Vapor 27,500 lu 250 Watts	\$3.20	\$4.14	\$4.39	\$4.52	
	Sodium Vapor 140,000 lu 1,000 Watts	\$11.32	\$14.68	\$15.54	\$16.01	
	Mercury Vapor 6,000 lu 140 Watts	\$1.71	\$2.21	\$2.34	\$2.41	
	Mercury Vapor 8,600 lu 175 Watts	\$2.12	\$2.75	\$2.91	\$3.00	
	Mercury Vapor 11,500 lu 250 Watts	\$2.87	\$3.71	\$3.93	\$4.05	
	Mercury Vapor 21,500 lu 400 Watts	\$4.41	\$5.71	\$6.05	\$6.23	
	Mercury Vapor 39,500 lu 700 Watts	\$7.49	N/A	N/A	N/A	
	Mercury Vapor 60,000 lu 1,000 Watts	\$10.61	N/A	N/A	N/A	
	Incandescent 1,000 lu 103 Watts	\$0.99	N/A	N/A	N/A	
	Incandescent 2,500 lu 202 Watts	\$1.96	N/A	N/A	N/A	
	Incandescent 4,000 lu 327 Watts	\$3.20	N/A	N/A	N/A	
	Fluorescent 19,800 lu 300 Watts	\$3.36	N/A	N/A	N/A	
	Non-Fuel Energy (¢ per kWh)	2.755	3.571	3.781	3.894	
	Other Charges					
	Wood Pole	\$4.72	\$5.12	\$5.31	\$5.47	
	Concrete and Steel Poles	\$6.47	\$7.03	\$7.30	\$7.52	
	Fiberglass Pole	\$7.66	\$8.31	\$8.64	\$8.90	
	Underground Conductors not Under Paving (¢ per Foot)	3.700	3.920	4.040	4.161	
Underground Conductors Under Paving (¢ per Foot)	9.050	9.580	9.880	10.176		
Street Lighting - Metered Service						
SL-1M	Customer Charge	N/A	\$14.00	\$15.00	\$15.45	
	Base Energy-Only Charge (¢ per kWh)	N/A	3.515	3.678	3.788	
PL-1	Premium Lighting					
	Non-Fuel Energy (¢ per kWh)	2.755	3.571	3.781	3.894	
Outdoor Lighting						
Charges for FPL-Owned Units						
Total Cost (Fixture, Maintenance and Energy Non-Fuel)						
	Sodium Vapor 6,300 lu 70 Watts	\$7.71	\$7.74	\$7.74	\$7.97	
	Sodium Vapor 9,500 lu 100 Watts	\$8.15	\$8.19	\$8.19	\$8.44	
	Sodium Vapor 16,000 lu 150 Watts	\$8.89	\$8.94	\$8.94	\$9.21	
	Sodium Vapor 22,000 lu 200 Watts	\$12.65	\$12.71	\$12.72	\$13.09	
	Sodium Vapor 50,000 lu 400 Watts	\$15.33	\$15.45	\$15.46	\$15.92	
	Sodium Vapor 12,000 lu 150 Watts	\$9.56	\$8.94	\$8.94	\$9.21	
	Mercury Vapor 6,000 lu 140 Watts	\$7.26	\$7.31	\$7.31	\$7.53	
	Mercury Vapor 8,600 lu 175 Watts	\$7.70	\$7.76	\$7.76	\$8.00	
	Mercury Vapor 21,500 lu 400 Watts	\$13.18	\$13.29	\$13.30	\$13.70	
Charges for Customer-Owned Units						
Total Charge - Relamping and Energy						
	Sodium Vapor 6,300 lu 70 Watts	\$2.66	\$2.68	\$2.68	\$2.76	
	Sodium Vapor 9,500 lu 100 Watts	\$2.99	\$3.02	\$3.02	\$3.11	
	Sodium Vapor 16,000 lu 150 Watts	\$3.55	\$3.59	\$3.59	\$3.70	
	Sodium Vapor 22,000 lu 200 Watts	\$4.88	\$4.93	\$4.93	\$5.08	
	Sodium Vapor 50,000 lu 400 Watts	\$7.06	\$7.17	\$7.17	\$7.38	
	Sodium Vapor 12,000 lu 150 Watts	\$3.82	\$3.86	\$3.86	\$3.98	
	Mercury Vapor 6,000 lu 140 Watts	\$3.38	\$3.42	\$3.42	\$3.52	
	Mercury Vapor 8,600 lu 175 Watts	\$3.80	\$3.85	\$3.85	\$3.97	
	Mercury Vapor 21,500 lu 400 Watts	\$6.79	\$6.89	\$6.89	\$7.10	
OL-1	Energy Only					
	Sodium Vapor 6,300 lu 70 Watts	\$0.81	\$0.83	\$0.83	\$0.85	
	Sodium Vapor 9,500 lu 100 Watts	\$1.14	\$1.17	\$1.17	\$1.21	
	Sodium Vapor 16,000 lu 150 Watts	\$1.67	\$1.71	\$1.71	\$1.76	
	Sodium Vapor 22,000 lu 200 Watts	\$2.45	\$2.50	\$2.50	\$2.57	
	Sodium Vapor 50,000 lu 400 Watts	\$4.67	\$4.78	\$4.78	\$4.92	
	Sodium Vapor 12,000 lu 150 Watts	\$1.67	\$1.71	\$1.71	\$1.76	
	Mercury Vapor 6,000 lu 140 Watts	\$1.72	\$1.76	\$1.76	\$1.81	
	Mercury Vapor 8,600 lu 175 Watts	\$2.14	\$2.19	\$2.19	\$2.26	
	Mercury Vapor 21,500 lu 400 Watts	\$4.45	\$4.55	\$4.55	\$4.69	
	Non-Fuel Energy (¢ per kWh)	2.780	2.845	2.845	2.930	
Other Charges						
	Wood Pole	\$9.69	\$10.01	\$10.10	\$10.40	
	Concrete/Steel Pole	\$13.08	\$13.51	\$13.64	\$14.05	
	Fiberglass Pole	\$15.38	\$15.89	\$16.04	\$16.52	
Underground Conductors						
	Excluding Trenching \$ per Foot	\$0.078	\$0.080	\$1.080	\$1.113	
	Down-Guy, Anchor and Protector	\$9.34	\$9.51	\$9.36	\$9.64	
SL-2	Traffic Signal Service					
	Base Energy Charge (¢ per kWh)	4.507	4.637	4.627	4.766	
	Minimum Charge at Each Point	\$3.24	\$3.24	\$3.24	\$3.34	

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rate			
			Jan. 1, 2017	Jan. 1, 2018	June 1, 2019	
SL-2M	Traffic Signal Metered Service					
	Customer Charge	N/A	\$14.00	\$15.00	\$15.45	
	Base Energy-Only Charge (¢ per kWh)	N/A	4.520	4.515	4.650	
SST-1	Standby and Supplemental Service					
	Customer Charge					
	SST-1(D1)	\$112.42	\$125.00	\$125.00	\$128.74	
	SST-1(D2)	\$112.42	\$125.00	\$125.00	\$128.74	
	SST-1(D3)	\$421.57	\$425.00	\$450.00	\$463.47	
	SST-1(T)	\$1,631.99	\$2,975.00	\$2,975.00	\$3,064.07	
	Distribution Demand \$/kW Contract Standby Demand					
	SST-1(D1)	\$3.03	\$3.76	\$4.19	\$4.32	
	SST-1(D2)	\$3.03	\$3.76	\$4.19	\$4.32	
	SST-1(D3)	\$3.03	\$3.76	\$4.19	\$4.32	
	SST-1(T)	N/A	N/A	N/A	N/A	
	Reservation Demand (\$/kW)					
	SST-1(D1)	\$1.17	\$1.39	\$1.40	\$1.44	
	SST-1(D2)	\$1.17	\$1.39	\$1.40	\$1.44	
	SST-1(D3)	\$1.17	\$1.39	\$1.40	\$1.44	
	SST-1(T)	\$1.22	\$1.14	\$1.14	\$1.17	
	Daily Demand On-Peak (\$/kW)					
	SST-1(D1)	\$0.57	\$0.66	\$0.67	\$0.69	
	SST-1(D2)	\$0.57	\$0.66	\$0.67	\$0.69	
	SST-1(D3)	\$0.57	\$0.66	\$0.67	\$0.69	
	SST-1(T)	\$0.34	\$0.34	\$0.34	\$0.35	
	Non-Fuel Energy On-Peak (¢ per kWh)					
	SST-1(D1)	0.984	1.190	1.199	1.235	
	SST-1(D2)	0.984	1.190	1.199	1.235	
	SST-1(D3)	0.984	1.190	1.199	1.235	
	SST-1(T)	0.957	1.108	1.106	1.139	
	Non-Fuel Energy Off-Peak (¢ per kWh)					
	SST-1(D1)	0.984	1.190	1.199	1.235	
	SST-1(D2)	0.984	1.190	1.199	1.235	
	SST-1(D3)	0.984	1.190	1.199	1.235	
	SST-1(T)	0.957	1.108	1.106	1.139	
	ISST-1	Interruptible Standby and Supplemental Service				
		Customer Charge				
Distribution		\$421.57	\$425.00	\$450.00	\$463.47	
Transmission		\$2,125.83	\$2,975.00	\$2,975.00	\$3,064.07	
Distribution Demand \$/kW Contract Standby Demand						
Distribution		\$3.03	\$3.76	\$4.19	\$4.32	
Transmission		N/A	N/A	N/A	N/A	
Reservation Demand-Interruptible (\$/kW)						
Distribution		\$0.16	\$0.24	\$0.26	\$0.27	
Transmission		\$0.24	\$0.24	\$0.26	\$0.27	
Reservation Demand-Firm (\$/kW)						
Distribution		\$1.17	\$1.39	\$1.40	\$1.44	
Transmission		\$0.97	\$1.14	\$1.14	\$1.17	
Daily Demand On-Peak Firm Standby (\$/kW)						
Distribution		\$0.57	\$0.66	\$0.67	\$0.69	
Transmission		\$0.45	\$0.34	\$0.34	\$0.35	
Daily Demand On-Peak Interruptible Standby (\$/kW)						
Distribution		\$0.07	\$0.11	\$0.12	\$0.12	
Transmission		\$0.09	\$0.11	\$0.12	\$0.12	
Non-Fuel Energy On-Peak (¢ per kWh)						
Distribution		0.984	1.190	1.199	1.235	
Transmission	0.900	1.108	1.106	1.139		
Non-Fuel Energy Off-Peak (¢ per kWh)						
Distribution	0.984	1.190	1.199	1.235		
Transmission	0.900	1.108	1.106	1.139		
TR	Transformation Rider					
	Transformer Credit (per kW of Billing Demand)	(\$0.30)	(\$0.23)	(\$0.24)	(\$0.25)	
GSCU-1	General Service Constant Usage					
	Customer Charge	\$13.50	\$14.00	\$14.00	\$14.42	
	Non-Fuel Energy Charges					
	Base Energy Charge	3.352	3.404	3.402	3.504	
HLFT	High Load Factor - Time of Use					
	Customer Charge					
	Annual Maximum Demand Less than 500 kW	\$26.97	\$25.00	\$25.00	\$25.75	
	Annual Maximum Demand Less than 2,000 kW	\$61.83	\$75.00	\$75.00	\$77.25	
	Annual Maximum Demand of 2,000 kW +	\$219.22	\$250.00	\$275.00	\$283.23	
	Demand Charges					
	On-Peak Demand Charge					
Annual Maximum Demand Less than 500 kW	\$9.83	\$12.30	\$12.60	\$12.98		
Annual Maximum Demand Less than 2,000 kW	\$10.03	\$13.40	\$14.20	\$14.63		
Annual Maximum Demand of 2,000 kW +	\$10.03	\$13.50	\$14.40	\$14.83		

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rate		
			Jan. 1, 2017	Jan. 1, 2018	June 1, 2019
HLFT (Cont.)	Maximum Demand Charge				
	Annual Maximum Demand Less than 500 kW	\$2.14	\$2.60	\$2.60	\$2.68
	Annual Maximum Demand Less than 2,000 kW	\$2.24	\$2.80	\$3.00	\$3.09
	Annual Maximum Demand of 2,000 kW +	\$2.24	\$2.90	\$3.10	\$3.19
	Non-Fuel Energy Charges (c per kWh)				
	On-Peak Period				
	Annual Maximum Demand Less than 500 kW	1.617	1.940	2.098	2.161
	Annual Maximum Demand Less than 2,000 kW	0.885	1.174	1.270	1.308
	Annual Maximum Demand of 2,000 kW +	0.810	1.040	1.113	1.146
	Off-Peak Period				
	Annual Maximum Demand Less than 500 kW	1.045	1.248	1.288	1.327
	Annual Maximum Demand Less than 2,000 kW	0.885	1.123	1.197	1.233
	Annual Maximum Demand of 2,000 kW +	0.810	1.040	1.113	1.146
	SDTR	Seasonal Demand – Time of Use Rider			
Customer Charge					
Annual Maximum Demand Less than 500 kW		\$26.97	\$25.00	\$25.00	\$25.75
Annual Maximum Demand Less than 2,000 kW		\$61.83	\$75.00	\$75.00	\$77.25
Annual Maximum Demand of 2,000 kW +		\$219.22	\$250.00	\$275.00	\$283.23
Option A					
Demand Charges June through September					
Seasonal On-Peak Demand					
Annual Maximum Demand Less than 500 kW		\$9.60	\$11.50	\$11.80	\$12.15
Annual Maximum Demand Less than 2,000 kW		\$10.47	\$13.00	\$13.80	\$14.21
Annual Maximum Demand of 2,000 kW +		\$10.81	\$13.30	\$14.20	\$14.63
Non-Seasonal Demand Max Demand					
Annual Maximum Demand Less than 500 kW		\$7.92	\$10.00	\$10.30	\$10.61
Annual Maximum Demand Less than 2,000 kW		\$9.12	\$12.40	\$13.20	\$13.60
Annual Maximum Demand of 2,000 kW +		\$9.57	\$13.20	\$14.10	\$14.52
Energy Charges (c per kWh)					
Seasonal On-Peak Energy:					
Annual Maximum Demand Less than 500 kW		7.278	9.189	9.487	9.771
Annual Maximum Demand Less than 2,000 kW		5.040	6.614	7.048	7.259
Annual Maximum Demand of 2,000 kW +		4.302	5.359	5.683	5.853
Seasonal Off-Peak Energy					
Annual Maximum Demand Less than 500 kW		1.371	1.657	1.712	1.763
Annual Maximum Demand Less than 2,000 kW		1.035	1.314	1.400	1.442
Annual Maximum Demand of 2,000 kW +		0.931	1.291	1.380	1.421
Non-Seasonal Energy					
Annual Maximum Demand Less than 500 kW		1.934	2.311	2.387	2.458
Annual Maximum Demand Less than 2,000 kW		1.430	1.834	1.954	2.013
Annual Maximum Demand of 2,000 kW +		1.287	1.665	1.777	1.830
Option B					
Demand Charges					
Seasonal On-Peak Demand					
Annual Maximum Demand Less than 500 kW		\$9.60	\$11.50	\$11.80	\$12.15
Annual Maximum Demand Less than 2,000 kW		\$10.47	\$13.00	\$13.80	\$14.21
Annual Maximum Demand of 2,000 kW +		\$10.81	\$13.30	\$14.20	\$14.63
Non-Seasonal On-Peak Demand					
Annual Maximum Demand Less than 500 kW		\$7.92	\$10.00	\$10.30	\$10.61
Annual Maximum Demand Less than 2,000 kW		\$9.12	\$12.40	\$13.20	\$13.60
Annual Maximum Demand of 2,000 kW +		\$9.57	\$13.20	\$14.10	\$14.52
Energy Charges (c per kWh)					
Seasonal On-Peak Energy					
Annual Maximum Demand Less than 500 kW		7.278	9.189	9.487	9.771
Annual Maximum Demand Less than 2,000 kW		5.040	6.614	7.048	7.259
Annual Maximum Demand of 2,000 kW +		4.302	5.359	5.683	5.853
Seasonal Off-Peak Energy					
Annual Maximum Demand Less than 500 kW		1.371	1.657	1.712	1.763
Annual Maximum Demand Less than 2,000 kW		1.035	1.314	1.400	1.442
Annual Maximum Demand of 2,000 kW +		0.931	1.291	1.380	1.421
Non-Seasonal On-Peak Energy					
Annual Maximum Demand Less than 500 kW		3.881	5.249	5.422	5.584
Annual Maximum Demand Less than 2,000 kW		2.710	3.951	4.204	4.330
Annual Maximum Demand of 2,000 kW +		2.479	3.667	3.897	4.014
Non-Seasonal Off-Peak Energy					
Annual Maximum Demand Less than 500 kW	1.371	1.657	1.712	1.763	
Annual Maximum Demand Less than 2,000 kW	1.035	1.314	1.400	1.442	
Annual Maximum Demand of 2,000 kW +	0.931	1.291	1.380	1.421	
NSMR	Non-Standard Meter Rider				
	Enrollment Fee				
	GS-1	\$89.00	\$89.00	\$89.00	\$89.00
	GSD-1	\$89.00	\$89.00	\$89.00	\$89.00
	RS-1	\$89.00	\$89.00	\$89.00	\$89.00
	Monthly Surcharge				
	GS-1	\$13.00	\$13.00	\$13.00	\$13.00
GSD-1	\$13.00	\$13.00	\$13.00	\$13.00	
RS-1	\$13.00	\$13.00	\$13.00	\$13.00	

Quality of service hearings – dates and locations

During a rate proceeding, public hearings are held to give customers an opportunity to speak before the Florida Public Service Commission on the quality of service they receive from FPL.

June 2 Fort Myers - 5 p.m.

School Board of Lee County, Board Room, Lee County Education Center
2855 Colonial Blvd., Fort Myers, FL 33966

June 3 Sarasota - 9:30 a.m.

City Commission Chambers, City Hall 1565 First St., Sarasota, FL 34236

June 15 West Palm Beach - 6 p.m.

Solid Waste Authority of Palm Beach County 7501 N. Jog Rd.,
West Palm Beach, FL 33412

June 16 Melbourne - 9:30 a.m.

Brevard County Government Center Commission Room, Building C, 1st floor
2725 Judge Fran Jamieson Way, Melbourne, FL 32940

June 16 Daytona Beach - 6 p.m.

Museum of Arts and Sciences 352 S. Nova Rd., Daytona Beach, FL 32114

June 27 Miami - 6 p.m.

Miami-Dade County Auditorium 2901 W. Flagler St., Miami, FL 33135

June 28 Fort Lauderdale - 9:30 a.m.

County Commission Chambers, Broward County Governmental Center
115 S. Andrews Ave., Fort Lauderdale, FL 33301

June 28 Pembroke Pines - 5 p.m.

South Regional/Broward College Library 7300 Pines Blvd.,
Pembroke Pines, FL 33024

June 29 Miami Gardens - 9:30 a.m.

Florida Memorial University, Lou Rawls Auditorium 15800 NW 42nd Ave.,
Miami Gardens, FL 33054

Additional information

Customer comments regarding FPL's quality of service may be made to the Commission's Office of Consumer Assistance and Outreach at 800-342-3552. Comments may also be submitted to the following address: Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Such comments should refer to Docket No. 160021-El.

Those requiring special accommodations at the hearings should call the Office of Commission Clerk at 850-413-6770 at least 48 hours before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 800-955-8771 (TDD).

Rate review information

A summary of the rate request and copies of supporting documents submitted to the Florida Public Service Commission are available for review at: FPL.com/answers

Look for the link to the "Florida Public Service Commission" website, as well as a link to the "Minimum Filing Requirements" under the "Base rate plan details." You may also visit the following locations:

FPL Miami Office

9250 W. Flagler St., Miami, FL 33174

FPL Juno Beach Office

700 Universe Blvd., Juno Beach, FL 33408

Fort Myers Regional Library

2450 First St., Fort Myers, FL 33901

Selby Public Library

1331 First St., Sarasota, FL 34236

Palm Beach County Library

3650 Summit Blvd., West Palm Beach, FL 33406

Central Brevard Public Library

308 Forrest Ave., Cocoa, FL 32922

Daytona Beach Regional Library

105 E. Magnolia Ave., Daytona Beach, FL 32114

**Miami-Dade County
Main Public Library**

101 W. Flagler St., Miami, FL 33130

North Dade Regional Library

2455 NW 183 St., Miami Gardens, FL 33056

Broward County Main Library

100 S. Andrews Ave., Fort Lauderdale, FL 33301

**South Regional/
Broward College Library**

7300 Pines Blvd., Pembroke Pines, FL 33024

Timeline of activities

The following dates have been established to govern the key activities of our request to the PSC:

Prehearing conference	Aug. 12, 2016
Hearings	Aug. 22 to Sept. 2, 2016
Special agenda – revenue requirements	Oct. 27, 2016
Special agenda – rates	Nov. 29, 2016